

**REGULATORY INFORMATION
REPORT FOR THE
2nd QUARTER :2024-25**

PREPARED BY : "UGVCL"

**SUBMITTED TO : GUJARAT ELECTRICITY
REGULATORY COMMISSION**

Period : July-2024 to Sept.-2024

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I - KEY PARAMETERS								Quarter - 2	
POWER SUPPLY POSITION-1								Page : 1	
Sr. No.	Particulars			Current Year (2024-25)		Previous Year (2023-24)		% Change	
				Quarterly	Cumulative	Quarterly	Cumulative	Quarterly	Cumulative
I	POWER PURCHASE								
	1	Units Purchased from GUVNL	MUS	7210	16922.35	7550.81	16022.81	-4.51	5.61
	2	Units Purchased from Wind Turbine Generator	MUS	5.36	6.47	8.55	9.51	-37.33	-31.95
	3	Units Purchased from Solar Generator	MUS	78.64	146.6	39.07	120.17	101.27	21.99
	4	Deviation Settlement Mechanism Charges (UI import)	MUS	-351.7	-351.7	-93.82	-95.19	274.88	269.47
	5	Total Purchase of Power	MUS	6942.3	16723.72	7504.62	16057.30	-7.49	4.15
II	ENERGY BALANCE SHEET								
	1	Total Purchase of Power	MUS	7294	17075.42	7598.43	16152.49	-4.01	5.71
	2	Total Units Sold to Consumers	MUS	6350.20	14252.37	6480.99	13699.09	-2.02	4.04
	3	Deviation Settlement Mechanism Charges (UI export)	MUS	239.47	351.7	93.82	95.19	155.25	269.47
	4	Unit sold to GUVNL	MUS	10.42	60.11	0.00	0.00	#DIV/0!	#DIV/0!
	5	Net Power Purchase Units (1-3-4)	MUS	7044.11	16663.61	7504.62	16057.30	-6.14	3.78
	6	T & D Loss (5-2)	MUS	693.91	2411.24	1023.62	2358.21	-32.21	2.25
	7	T & D Loss (6)/(5)*100	%	9.85	14.47	13.64	14.69	-27.78	-1.47
III	SALES AND REALISATION								
	1	Assessment (Metered + Unmetered)	Rs. in Crores	5073.37	9670.78	4710.19	8938.97	7.71	8.19
	2	Assessment (Theft)	Rs. in Crores	6.68	11.48	11.34	19.51	-41.08	-41.16
	3	Total Billed (1+2)	Rs. in Crores	5080.05	9682.26	4721.53	8958.48	7.59	8.08
	4	Amount Realised (Metered + Unmetered)	Rs. in Crores	4900.65	9261.97	4672.58	8738.45	4.88	5.99
	5	Amount Realised (Theft)	Rs. in Crores	6.18	10.45	7.71	11.71	-19.90	-10.82
	6	Total amount Realised (4+5)	Rs. in Crores	4906.83	9272.42	4680.29	8750.16	4.84	5.97
	7	Amount realised as % of amount billed (6)/(3)	%	96.59%	95.77%	99.13%	97.67%	-2.56	-1.95

Note : 1 Units purchased and Units sold out are taken from Trial balance.

Note : 2 Sales, Billing and Realisation figures are taken from CGL available with Accounts Dept.(generated by IT Dept.) which does not include UI Receivables, STOA & Unbilled Provision.

I - KEY PARAMETERS								QTR - 2	
COST OF SUPPLY & SALES REALISATION - 2								Page : 2	
Sr. No.	Particulars			Current Year (2024-25)		Previous Year (2023-24)		% Change	
				Quarterly	Cumulative	Quarterly	Cumulative	Quarterly	Cumulative
I	COST OF SUPPLY								
	1	Avg. Cost of Purchase of Power*	Rs./Kwh	6.06	5.37	6.39	5.70	0.91	7.82
	2	Average cost of Supply**	Rs./Kwh	6.98	6.80	7.94	7.24	4.99	9.31
II	SALES REALISATION								
	3	Average Sales Realisation***	Rs./Kwh	7.14	6.93	8.02	7.29	10.13	11.86

Note : 1 Avg. Cost of Purchase of Power* = Total Purchase of Power(in Rs.) / Total Purchase of Power (Units)

Note : 2 Avg. Cost of Supply** = Total Expenditure (in Rs.) / Total Units Sold including UI & STOA

Note : 3 Avg. Sales Realisation*** = (Revenue from sale of Power + Other Income + Ag. Subsidy) / Total Units Sold including UI & STOA

I - KEY PARAMETERS							QTR - 2		
FINANCIAL DATA - 3							Page : 3		
Sr. No.	Particulars		Current Year (2024-25)		Previous Year (2023-24)		% Change		
			Quarterly	Cumulative	Quarterly	Cumulative	Quarterly	Cumulative	
1	Revenue from Sale of Power		Rs. in Crores	4449.35	9646.84	5013.65	9543.00	-11.26	1.09
2	Agricultural Subsidy		Rs. in Crores	130.45	260.89	134.18	268.36	-2.78	-2.78
3	Other Operating Revenues		Rs. in Crores	71.86	129.37	66.98	127.09	7.29	1.79
	A	Meter Rent / Service Line Rental	Rs. in Crores	0.00	0.00	0.00	0.00	#DIV/0!	#DIV/0!
	B	Recoveries for Theft of Power / Malpractices Non-Consumers	Rs. in Crores	9.34	18.80	14.13	26.79	-33.90	-29.81
	C	Wheeling charges Recoveries	Rs. in Crores	1.88	2.80	1.62	2.03	15.89	37.85
	D	Misc. charges from consumers	Rs. in Crores	46.32	82.94	36.04	79.31	28.52	4.58
	E	Delayed Payment Charges from Consumers (Net)	Rs. in Crores	0.00	0.00	0.00	0.00	#DIV/0!	#DIV/0!
	F	Rebate for Prompt Payment of Purchases of Power	Rs. in Crores	-0.76	0.21	0.09	0.18	-938.26	14.76
	G	Cross Subsidy Surcharge	Rs. in Crores	8.97	12.88	10.07	12.52	-10.94	2.94
	H	Addl. Surcharge	Rs. in Crores	5.94	11.45	4.86	5.98	22.37	91.42
	I	Parralel Operation Charges	Rs. in Crores	0.18	0.29	0.18	0.29	2.77	1.68
4	Other Income		Rs. in Crores	57.91	123.84	55.98	114.11	3.44	8.53
5	Revenue From Operations (1+2+3+4)		Rs. in Crores	4709.56	10160.95	5270.79	10052.57	-10.65	1.08
1	Cost of power purchase		Rs. in Crores	4209.736	8978.47	4796.65	9151.53	-12.24	-1.89
	1.1	Purchase of power from GUVNL	Rs. in Crores	4185.843	8935.09	4784.50	9107.05	-12.51	-1.89
	1.2	Purchase of power from Wind Turbin Generators/ CPP	Rs. in Crores	1.628	1.99	2.61	2.93	-37.60	-32.26
	1.3	Purchase of power from Solar Generators	Rs. in Crores	21.356	38.49	8.22	37.66	159.88	2.21
	1.4	Purchase of power from Renewable attributes	Rs. in Crores	0.000	0.00	0.00	1.21	#DIV/0!	-100.00
	1.5	Deviation Settlement Mechanism Charges (UI)	Rs. in Crores	-0.513	0.00	0.00	0.00	#DIV/0!	#DIV/0!
	1.6	SLDC Charge	Rs. in Crores	1.423	2.91	1.32	2.68	7.67	8.63
2	Operations and Maintenance expenses		Rs. in Crores	236.883	506.40	252.13	507.38	-6.05	-0.19
	2.1	Employee cost	Rs. in Crores	226.300	451.51	215.71	428.39	4.91	5.40
	2.2	Repairs and Maintenance	Rs. in Crores	31.716	52.70	27.84	62.30	13.94	-15.41
	2.3	Administration and General expenses	Rs. in Crores	41.177	64.78	35.35	60.05	16.47	7.87
	2.4	Other debits	Rs. in Crores	-4.142	3.96	1.92	4.28	-316.06	-7.62
	2.5	Extraordinary items	Rs. in Crores	0.000	0.00	0.00	0.00	#DIV/0!	#DIV/0!
	2.6	Net prior period expenses / income	Rs. in Crores	0.000	0.00	0.00	0.00	#DIV/0!	#DIV/0!
	2.7	Other expenses capitalized	Rs. in Crores	-58.168	-66.55	-28.68	-47.65	102.79	39.67
3	Depreciation		Rs. in Crores	113.624	237.7841	107.59	220.54	5.61	7.82
4	Interest and finance charges		Rs. in Crores	34.041	90.1017	43.15	79.44	-21.12	13.42
5	Interest on working capital		Rs. in Crores	0.023	0.0564	-0.16	0.13	-114.27	-56.21
6	Provision for bad debts		Rs. in Crores	3.034	4.4069	8.86	8.86	-65.74	-50.24
7	Provision for tax / tax paid		Rs. in Crores	11.429	156.3622	13.31	19.77	-14.15	690.73
8	Total expenditure (1 to 7)		Rs. in Crores	4608.77	9973.58	5221.53	9987.65	-11.74	-0.14
9	Cost of power purchase as % of total cost		% age	91.34%	90.02%	91.86	91.63	-99.01	-99.02
	Capital expenditure		Rs. in Crores	571.89	877.34	234.88	373.43	143.48	134.94
	New long term borrowings		Rs. in Crores	0	0	0.00	8.50	#DIV/0!	-100.00
	Bank Overdraft as at the end of the quarter		Rs. in Crores	0	0	0.00	0.00	#DIV/0!	#DIV/0!
Note : 1	Other debits includes Expenses for Energy Conservation, Miscellaneous Losses & Write-off, Bad & Doubtful debts writte-off, Loss on Sale of Fixed Assets and other Cost etc.								
Note : 2	Figures of previous year i.e. FY 2023-24 are re-grouped as per requirement of IND AS.								

II - SALES AND REVENUE DATA							Quarter -2	
NOS. OF CONSUMERS AND UNITS SOLD							Page : 4	
Sr. No.	Particulars		Current Year (2024-25)		Previous Year (2023-24)		% Change	
			Quarterly	Cumulative	Quarterly	Cumulative	Quarterly	Cumulative
A	NOS. OF CONSUMERS							
1	RGP (Residential)	Nos.	32,73,946	32,73,946	31,68,452	31,68,452	3.33%	3.33%
2	GLP (General Lighting Purpose)	Nos.	47,204	47,204	45,856	45,856	2.94%	2.94%
3	NRGP & LTMD & TEMPORARY	Nos.	5,06,582	5,06,582	4,78,962	4,78,962	5.77%	5.77%
4	Waterworks	Nos.	28,656	28,656	27,276	27,276	5.06%	5.06%
5	Agriculture	Nos.	4,53,713	45,713	4,35,949	4,35,949	4.07%	-89.51%
6	Street Light	Nos.	-	-	-	-	0.00%	0.00%
7	HT	Nos.	6,202	6,202	5,790	5,790	7.12%	7.12%
8	Railway Traction	Nos.	-	-	-	-	0.00%	0.00%
9	Licensee	Nos.	-	-	-	-	0.00%	0.00%
	Total	Nos.	43,16,303	39,08,303	41,62,285	41,62,285	3.70%	-6.10%
All figures are as per CGL available with Accounts Dept. (generated by IT Dept.)								
Sr. No.	Particulars		Current Year (2024-25)		Previous Year (2023-24)		% Change	
			Quarterly	Cumulative	Quarterly	Cumulative	Quarterly	Cumulative
B	NOS. OF UNITS SOLD							
1	RGP (Residential)	MUS	1021.18	2228.75	934.49	1892.14	8.70%	2.93%
2	GLP (General Lighting Purpose)	MUS	39.03	76.58	36.80	69.71	16.96%	7.88%
3	NRGP & LTMD & TEMPORARY	MUS	783.64	1607.45	719.32	1442.71	12.59%	7.96%
4	Waterworks	MUS	285.21	579.25	261.15	514.57	13.85%	7.02%
5	Agriculture	MUS	1501.97	4205.29	1714.47	4162.25	27.09%	4.33%
6	Street Light	MUS	0.00	0.00	0.00	0.00	0.00%	0.00%
7	HT	MUS	2719.17	5555.05	2814.77	5617.72	33.70%	10.29%
8	Railway Traction	MUS	0.00	0.00	0.00	0.00	0.00%	0.00%
9	Licensee	MUS	0.00	0.00	0.00	0.00	0.00%	0.00%
	Total Units Sold to the consumer	MUS	6350.20	14252.37	6480.99	13699.09	24.31%	7.00%
10	Deviation Settlement Mechanism Charges (UI)**	MUS	239.47	351.70	93.82	95.19	-58.04%	-78.71%
11	Sale to GUVNL(STOA)	MUS	10.42	60.11	0.00	0.00	#DIV/0!	#DIV/0!
12	Total Units Sold	MUS	6600.08	14664.17	6574.81	13794.28	20.92%	4.10%
Agriculture MUS includes Metered MUS and Unmetered MUS. UI shows net off UI receivable + UI Payable.								
II - SALES AND REVENUE DATA							Quarter -2	
SALES REVENUE RS. IN CRORES AND PAISE / UNIT							Page : 5	
Sr. No.	Particulars		Current Year (2024-25)		Previous Year (2023-24)		% Change	
			Quarterly	Cumulative	Quarterly	Cumulative	Quarterly	Cumulative
C	SALES REVENUE							
1	RGP (Residential)	Rs. in Crores	611.98	1420.17	649.05	1301.64	17.75%	12.63%
2	GLP (General Lighting Purpose)	Rs. in Crores	25.85	52.43	27.40	51.68	23.92%	17.78%
3	NRGP & LTMD & TEMPORARY	Rs. in Crores	642.41	1348.00	648.53	1281.45	23.16%	18.02%
4	Waterworks	Rs. in Crores	182.82	381.96	184.65	387.61	31.88%	34.73%
5	Agriculture*	Rs. in Crores	750.60	1862.71	1184.54	1989.62	68.90%	18.75%
6	Street Light	Rs. in Crores	0.00	0.00	0.00	0.00	0.00%	0.00%
7	HT	Rs. in Crores	2200.34	4443.87	2293.24	4504.51	33.25%	18.63%
8	Railway Traction	Rs. in Crores	0.00	0.00	0.00	0.00	0.00%	0.00%
10	Licensee	Rs. in Crores	0.00	0.00	0.00	0.00	0.00%	0.00%
	Total	Rs. in Crores	4414.00	9509.14	4987.41	9516.50	36.19%	18.28%
10	Deviation Settlement Mechanism Charges (UI) **	Rs. in Crores	25.36	78.37	26.24	26.51	-52.58%	-76.05%
11	Sale to GUVNL(STOA)	Rs. in Crores	9.99	59.33	0.00	0.00	0.00%	0.00%
12	Revenue from Sale of Power	Rs. in Crores	4449.35	9646.84	5013.65	9543.00	34.86%	17.00%
Note :	* Agriculture Sales Revenue does not include Agriculture Subsidy of Rs.260.89 & Rs. 268.36 for the FY 2024-25(Upto Sep-24) & FY 2023-24(Upto-Sep-23) respectively.							
** UI shown net off UI Receivable + UI Payable.								

Sr. No.	Particulars		Current Year (2024-25)		Previous Year (2023-24)		% Change	
			Quarterly	Cumulative	Quarterly	Cumulative	Quarterly	Cumulative
D	SALES REALISATION							
1	RGP (Residential)	Rs. / Kwh	5.99	6.37	6.95	6.88	8.33%	9.42%
2	GLP (General Lighting Purpose)	Rs. / Kwh	6.62	6.85	7.45	7.41	5.96%	9.18%
3	NRGP & LTMD & TEMPORARY	Rs. / Kwh	8.20	8.39	9.02	8.88	9.39%	9.32%
4	Waterworks	Rs. / Kwh	6.41	6.59	7.07	7.53	15.84%	25.90%
5	Agriculture	Rs. / Kwh	5.00	4.43	6.91	4.78	32.90%	13.82%
6	Street Light	Rs. / Kwh	#DIV/0!	#DIV/0!	0.00	0.00	0.00%	0.00%
7	HT	Rs. / Kwh	8.09	8.00	8.15	8.02	-0.34%	7.56%
8	Railway Traction	Rs. / Kwh	#DIV/0!	#DIV/0!	0.00	0.00	0.00	0.00
9	Licensee	Rs. / Kwh	#DIV/0!	#DIV/0!	0.00	0.00	0.00	0.00
	Total	Rs. / Kwh	6.74	6.58	7.63	6.92	11.53%	12.39%
Note : Sales Realisation = (Sales Revenue / Nos of Units sold)								
II - SALES AND REVENUE DATA							QTR - 2	
SALES REALISATION - FIXED CHARGES - ENERGY CHARGES PAISE / KWH AND UNITS SOLD PER CONSUMER							Page : 6	
Sr. No.	Particulars		Current Year (2024-25)		Previous Year (2023-24)		% Change	
			Quarterly	Cumulative	Quarterly	Cumulative	Quarterly	Cumulative
E	SALES REALISATION - FIXED CHARGES							
1	RGP (Residential)	Rs. / Kwh	0.17	0.12	0.18	0.13	51.93%	2.44%
2	GLP (General Lighting Purpose)	Rs. / Kwh	0.25	0.19	0.26	0.21	29.14%	-4.46%
3	NRGP & LTMD & TEMPORARY	Rs. / Kwh	1.13	0.89	1.08	0.86	42.64%	7.32%
4	Waterworks	Rs. / Kwh	0.24	0.18	0.14	0.11	55.38%	9.67%
5	Agriculture	Rs. / Kwh	0.07	0.03	0.05	0.03	-57.19%	-65.33%
6	Street Light	Rs. / Kwh	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	0.00%	0.00%
7	HT	Rs. / Kwh	1.03	0.79	0.92	0.72	28.04%	-2.54%
8	Railway Traction	Rs. / Kwh	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	0.00	0.00
9	Licensee	Rs. / Kwh	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	0.00	0.00
	Total	Rs. / Kwh	0.00	0.000	0.56	0.42	32.38%	-2.57%
F	SALES REALISATION - ENERGY CHARGES & OTHER CHARGES							
1	RGP (Residential)	Rs. / Kwh	5.82	6.25	6.77	6.75	7.52%	9.57%
2	GLP (General Lighting Purpose)	Rs. / Kwh	6.37	6.65	7.19	7.21	5.27%	9.62%
3	NRGP & LTMD & TEMPORARY	Rs. / Kwh	7.07	7.50	7.94	8.02	6.03%	9.54%
4	Waterworks	Rs. / Kwh	6.17	6.41	6.93	7.42	15.25%	26.17%
5	Agriculture	Rs. / Kwh	4.93	4.39	6.86	4.75	35.14%	15.64%
6	Street Light	Rs. / Kwh	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	0.00%	0.00%
7	HT	Rs. / Kwh	7.06	7.21	7.22	7.29	-3.09%	8.68%
8	Railway Traction	Rs. / Kwh	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	0.00	0.00
9	Licensee	Rs. / Kwh	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	0.00	0.00
	Total	Rs. / Kwh	6.74	6.58	7.07	6.50	10.16%	13.52%
G	UNITS SOLD PER CONSUMER							
1	RGP (Residential)	Kwh	311.91	680.75	295	597	5.38%	-0.21%
2	GLP (General Lighting Purpose)	Kwh	826.75	1622.23	802	1520	13.74%	4.91%
3	NRGP & LTMD & TEMPORARY	Kwh	1546.92	3173.13	1502	3012	6.11%	1.75%
4	Waterworks	Kwh	9952.93	20213.96	9574	18865	7.86%	1.38%
5	Agriculture	Kwh	3310.40	91993.31	3933	9548	21.85%	0.03%
6	Street Light	Kwh	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	0.00%	0.00%
7	HT	Kwh	438434.82	895687.32	486144	970245	26.22%	4.12%
8	Railway Traction	Kwh	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	0.00	0.00
9	Licensee	Kwh	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	0.00	0.00
	Total	Kwh	1471.21	3646.69	1580	3291	16.70%	3.26%

Note : Energy charge includes amount of Energy charge, FCA charge, debit-credit adjustments etc.

III - FINANCIAL DATA					Quarter - 2
Rs. in Crores					Page : 7
Sr. No.	Particulars		Current Year (2024-25) (Provisional)	Previous Year (2023- 24)	% Change
			Cumulative	Cumulative	Cumulative
A	REVENUE				
	1	Revenue from Sale of Power	9646.84	9543.00	1.09
	2	Agricultural Subsidy	260.89	268.36	-2.78
	3	Other Operating Revenues	129.37	127.09	1.79
	A	Meter Rent / Service Line Rental	0.00	0.00	0.00
	B	Recoveries for Theft of Power / Malpractices Non-Consumers	18.80	26.79	-29.81
	C	Wheeling charges Recoveries	2.80	2.03	0.00
	D	Misc. charges from consumers	82.94	79.31	4.58
	E	Delayed Payment Charges from Consumers (Net)	0.00	0.00	#DIV/0!
	F	Rebate for Prompt Payment of Purchases of Power	0.21	0.18	0.00
	G	Parallel Operation Charges	0.29	0.29	0.00
	H	Cross Subsidy Surcharge	12.88	12.52	2.94
	I	Addl. Surcharge	11.45	5.98	91.42
	4	Other Income	123.84	114.11	8.53
	5	Revenue From Operations (1+2+3+4)	10160.9465	10052.57	1.08
B	EXPENSES				
	1	Cost of power purchase	8978.48	9151.53	-1.89
	1.1	Purchase of power from GUVNL	8935.09	9107.05	-1.89
	1.2	Purchase of power from Wind Turbin Generators/ CPP	1.99	2.93	-32.26
	1.3	Purchase of power from Solar Generators	38.49	37.66	2.21
	1.4	Purchase of power from Renewable attributes	0.00	1.21	-100.00
	1.5	Deviation Settlement Mechanism Charges (UI)	0.00	0.00	0.00
	1.6	SLDC Charge	2.91	2.68	8.80
	2	Operations and Maintenance expenses	506.40	507.38	-0.19
	2.1	Employee cost	451.51	428.39	5.40
	2.2	Repairs and Maintenance	52.70	62.30	-15.41
	2.3	Administration and General expenses	64.78	60.05	7.87
	2.4	Other debits	3.96	4.28	-7.62
	2.5	Extraordinary items	0.00	0.00	0.00
	2.6	Net prior period expenses / income	0.00	0.00	0.00
	2.7	Other expenses capitalized	-66.55	-47.65	39.67
	3	Depreciation	237.78	220.54	7.82
	4	Interest and finance charges	90.10	79.44	13.42
	5	Interest on working capital	0.06	0.13	-56.21
	6	Provision for bad debts	4.41	8.86	0.00
	7	Provision for tax / tax paid	156.36	19.77	0.00
	8	Total expenditure (1 to 7)	9973.59	9987.65	-0.14
C	SURPLUS (DEFICIT) / Profit After Tax		187.36	64.92	188.62
Note : 1		Other debits includes Expenses for Energy Conservation, Miscellaneous Losses & Write-off, Bad & Doubtful debts writte-off, Loss on Sale of Fixed Assets and other Cost etc.			
Note : 2		Figures of previous year i.e. FY 2023-24 are re-grouped as per requirement of IND AS.			

IV - DISTRIBUTION - KEY DATA (Qtr-2: July-24 to September-24)

Action plan for reducing T & D losses in Urban, Industrial and GIDC feeders

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Sr No	Category	Circle	Cummulative September'24			Cummulative September'23			Nos of feeders where losses increased in current period	Reason thereof and action being taken
			Total nos. of feeders	Nos. of feeders having losses more than 5%	Overall % losses	Total nos. of feeders	Nos. of feeders having losses more than 5%	Overall % losses		
1	GIDC	MSH	12	0	1.88	11	0	0.43	0	
2		SBT	37	0	1.38	37	0	0.53	0	
3		PLN	5	0	2.17	5	0	0.68	0	
4		HMT	1	0	0.00	1	1	0.00	-1	
5		UGVCL	55	0	1.49	54	1	0.52	-1	
Sr No	Category	Circle	Cummulative September'24			Cummulative September'23			Nos of feeders where losses increased in current period	Reason thereof and action being taken
			Total nos. of feeders	Nos. of feeders having losses more than 25 %	Overall % losses	Total nos. of feeders	Nos. of feeders having losses more than 25 %	Overall % losses		
1	URBAN	MSH	87	0	7.00	85	0	7.24	0	
2		SBT	292	8	7.01	272	12	7.49	-4	
3		PLN	64	1	9.01	63	3	8.13	-2	
4		HMT	40	0	7.71	40	1	7.71	-1	
5		UGVCL	483	9	7.34	460	16	7.56	-7	
Sr No	Category	Circle	Cummulative September'24			Cummulative September'23			Nos of feeders where losses increased in current period	Reason thereof and action being taken
			Total nos. of feeders	Nos. of feeders having losses more than 10 %	Overall % losses	Total nos. of feeders	Nos. of feeders having losses more than 10 %	Overall % losses		
1	IND	MSH	129	6	1.66	119	1	1.51	5	
2		SBT	307	6	2.06	265	15	1.55	-9	
3		PLN	18	0	0.44	17	1	-0.17	-1	
4		HMT	45	1	1.77	41	1	1.52	0	
5		UGVCL	499	13	1.89	442	18	1.47	-5	

IV - DISTRIBUTION - KEY DATA

**Meter testing and details of non-working defective meters
for 2nd Qtr. 2024-25**

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(A)	Meter testing (NEW+OLD)		Total capacity of laboratory	Tested during the period	Pending for testing at the end of the period
	Single phase	No.		44141	3792
	Three phase	No.		21992	1811
	Total	No.		66133	5603

(B)	Details of non-working defective meters at consumer premises		Defected - op.balance	Added	Total to be attended	Replaced / Repaired	Pending at the end of the period
	Single phase	No.	18414	17204	35618	9688	25930
	Three phase	No.	1968	5429	7397	4435	2962
	Total	No.	20382	22633	43015	14123	28892